

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd _____DATE FILED **11-10-80**

LAND: FEE & PATENTED _____

STATE LEASE NO. _____

PUBLIC LEASE NO. _____

U-31747

INDIAN _____

DRILLING APPROVED: _____

(11-10-80 OW) 11-19-80

SPUDDED IN: _____

COMPLETED: _____

PUT TO PRODUCING: _____

INITIAL PRODUCTION _____

GRAVITY A.P.I. _____

GOR _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: _____

2-22-84 LA well never drilled

FIELD: _____

Greater Cisco Area 3/86

UNIT: _____

COUNTY: _____

Grand

WELL NO. _____

CISCO FEDERAL #23API NO. **43-019-30742**

LOCATION _____

660'FT. FROM (N) (S) LINE. ☒**3300'**FT. FROM (E) (W) LINE. ☒**NW $\frac{1}{4}$ NE $\frac{1}{4}$** 1/4 - 1/4 SEC. **7****SLM**

TWP. _____

RGE. _____

SEC. _____

OPERATOR _____

TWP. _____

RGE. _____

SEC. _____

OPERATOR _____

20S**22E****7****Oak Oil & Gas Co., Inc.
(CISCO DRILLING & DEVELOP)**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Bond # U9006401

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Cisco Drilling & Development Company

3. ADDRESS OF OPERATOR

840 Road, Grand Junction, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NW 1/4 NE 1/4, Section 7 T20S, R22E

NOV 10 1980

At proposed prod. zone

3300' FWL & 660' FNL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 15 miles Northwest of Cisco, Utah

DIVISION OF

OIL, GAS & MINING

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

2500'

16. NO. OF ACRES IN LEASE

3120

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1400

19. PROPOSED DEPTH

4100

Entrada

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5450' GR

22. APPROX. DATE WORK WILL START*

November 15, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4"	7"	20.00#	150'	75 sax cement thru production zone and cemented 150' above Dakota Formation
6 1/2"	4 1/2"	10.50#		

It is planned to drill a well at the above location to test the oil production possibilities of the sands in the Dakota, Cedar Mountain, and Morrison formations. The well will be drilled to a point which is near the top of the Entrada formation or to commercial production. Rotary tools with air for circulation until water is encountered, then drilling fluid will be used to drill the well. The surface casing will be set at about 150 ft. and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a Kelly cock and safety sub on the derrick floor will provide protection from pressures and temperatures. 2-inch Fill and Kill lines will be connected below the blind rams. Any oil encountered will be flared at the end of the blowie line, and roughly checked for volume thru a 2-inch line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Gary L. Vann

TITLE Field Representative

DATE 11/5/80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

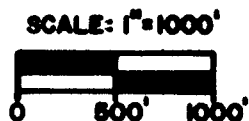
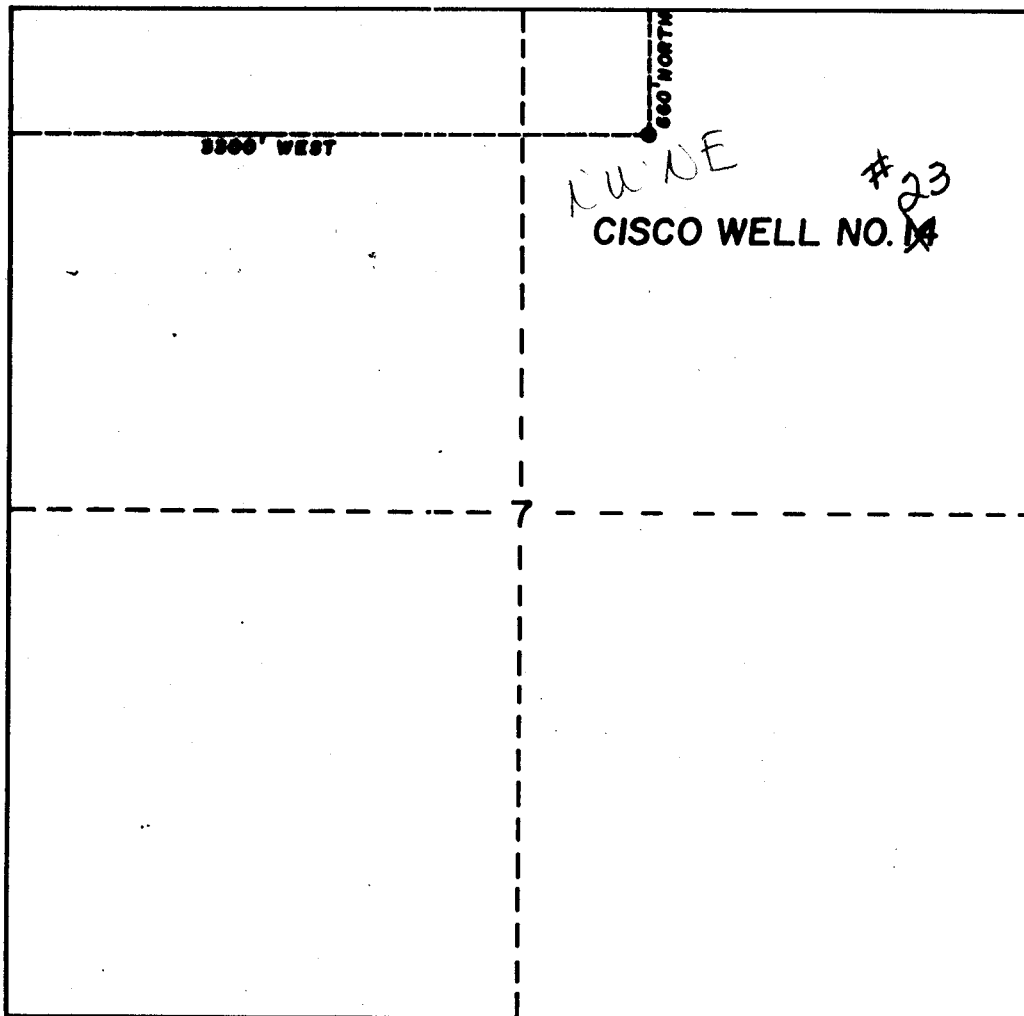
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 11/10/80

BY: [Signature]



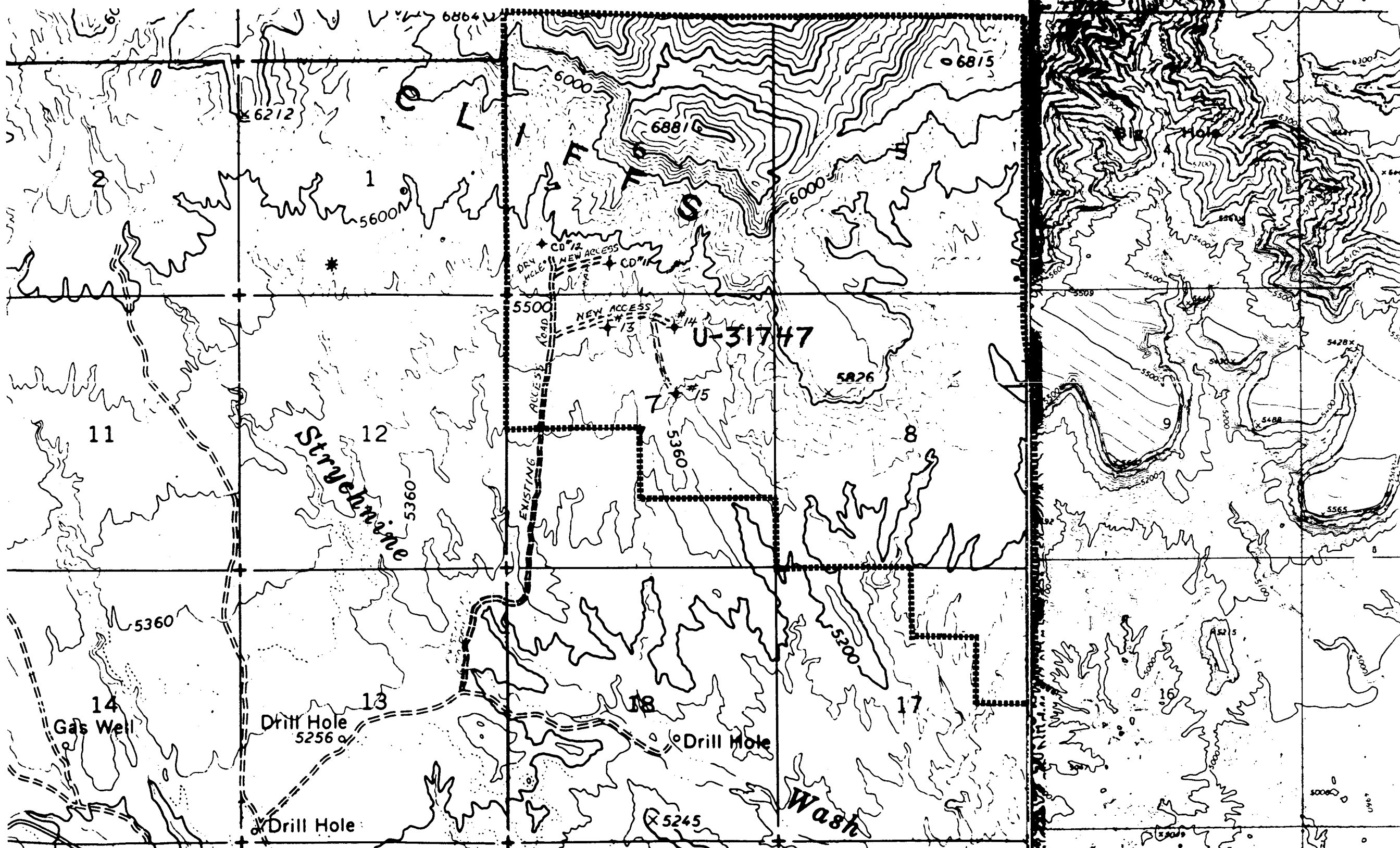
CERTIFICATE OF SURVEY

I, EDWARD F. CARPENTER, BEING A REGISTERED LAND SURVEYOR
DO HEREBY CERTIFY THAT THE SURVEY OF DRILL SITE LOCATION
CISCO WELL #14, IN THE NW1/4 NE1/4 OF SECTION 7, T.20S., R.22 E.,
SALT LAKE MERIDIAN, GRAND COUNTY, UTAH AND THE PLAT THEREOF
WAS MADE UNDER MY SUPERVISION.

Edward F. Carpenter
ED CARPENTER

PLS # 2319

PLAT OF THE			
CISCO WELL NO. 14			
GRAND COUNTY, UTAH			
TEMCO LTD.			
GRAND JUNCTION, COLORADO			
STAKED BY: TEMCO	SCALE: 1"=1000'	DRAWN BY: N.P.B.	JOB NUMBER
SURVEYED BY: TEMCO	DATE: 10/21/80	CHECKED BY: E.F.C.	



PROGNOSIS FOR
CISCO DRILLING & DEVELOPMENT CO.
CISCO WELL #14

Location: NW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 7, T20S., R22E., S.L.M., Grand County,
Utah (3500' from West line and 3000' from South line).

Elevation: 5590' grd.; 5600; K.B.

Surface Casing: 150 feet of 7", 20.00#, K-55, R-3 casing set
and cemented with 75 sks cement w/3% CaCl; with returns
to the surface. The surface hole, 9 3/4", will be
drilled to 150 feet K.B. and will be no more than 1°
in deviation.

Expected Formation Tops:

<u>Formation</u>	<u>Depth to Top</u>	<u>Thickness</u>	<u>Datum</u>
Mancos Shale	Surface	2650	5450
Dakota Sandstone	2756	106	2800
Cedar Mountain	2826	70	2694
Morrison:			
Brushy Basin Shale	2881	55	2624
Salt Wash Sandstone	3180	299	2569
Summerville/Curtis	3438	258	2270
Entrada Sandstone	2513	-	2012

Total Depth to top of Entrada: 3890

1. It is planned to drill a 9 3/4" surface hole for the surface casing down to a depth of about 150 feet and set 7-inch casing with approximately 75 sks of cement with returns to the surface. A casing head or flange will be mounted on top of the surface casing and a blowout preventer with blind and pipe rams (hydraulic) will be mounted on top of the blowout preventer. A blowie line, at least 100 feet long, will then be attached to the rotating head and extended into the reserve pit.
2. A 6 1/2" hole will then be drilled below the surface casing, using air for circulation. A flare will be maintained at the end of the blowie line while drilling below 1200'. This will insure that no gas will be missed. The air drilling will also minimize the damage to the hydrocarbon reservoir.

3. Samples of the cuttings will begin at 1200'. 30-ft. samples will be taken from 1200' to 1600', and then 10-ft. samples will be taken from 1600' to total depth.
4. It is planned to drill the well to a depth which is approximately 50 feet below the top of the Entrada formation unless good commercial flow of gas is obtained above this depth.
5. If a high gas flow (several million cubic feet) and/or when the total depth of the well is reached, electric logs will be run. Prior to running logs, high viscosity mud (not less than 100 vis.) will be pumped into the hole to provide control of the gas and to provide a conductive medium for the logs. A dual-induction-laterolog will be run from bottom to the top of the hole, and a gamma-density and compensated neutron porosity log will be run from the bottom to a point which is 150' above the top of the Dakota formation.
6. If good production (over 750 MCF) is obtained, 4 1/2" O.D., 10.50#, K-55, R-3 new casing will be run and cemented conventionally with sufficient R.F.C. cement to cover 200' above the top of the Dakota formation. The production zone will then be perforated, 2 3/8" O.D. tubing run, and completed conventionally.
7. It is anticipated that the drilling of the well will require less than one week.

WELL CONTROL EQUIPMENT FOR
CISCO DRILLING & DEVELOPMENT CO.
CISCO #14 WELL
NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec.7 - T20S-R22E
GRAND COUNTY, UTAH

The following control equipment is planned for the above designated well: (See attached diagram)

1. Surface Casing:

- A. Hole size for surface casing is 9 3/4".
- B. Setting depth for surface casing is approximately 150 feet.
- C. Casing specs. are: 7 in. O.D., K-55, 20.00#, 8 rd. thread, R-3 new or used.
- D. Anticipated pressure at setting depth is approx. 20 lbs.
- E. Casing will be run using three centralizers and a guide shoe, and will be cemented with 75 sks of cement with returns to the surface.
- F. Top of the casing will be near ground level.

2. Casing Head:

Flange size: 10", A.P.I. Pressure rating: 200# W.P., Serier 600; Cameron, OCT, or equivalent; new or used; equipped w/two 2" ports with nipples and 2", 200# W.P. ball or plug valves. Casing head and valves set above ground level. (A flange only may be used on top of the casing, if the B.O.P. is equipped with 2" outlets below the blind rams.)

3. Intermediate Casing:

None

4. Blowout Preventors:

- A. Double rams; hydraulic; one set of blind rams; one set of rams for 3 1/2" or 4" drill pipe; 10" flange; 2000# or greater W.P.: Series 900; equipped with mechanical wheels and rod for back-up; set on top of casing head flange and securely bolted down, and pressure tested for leaks up to 2000# p.s.i. A hydraulically operated hy-drill may be used in place of the above B.O.P., if equipped with 2" outlets below the rams.
- B. Rotating Head: Shaffer, Grants or equivalent; set on top of blowout preventor and bolted securely; complete with kelly drive, pressure lubricator; 3 1/2" or 4" rubber for 2000# W.P.; need not have hy-drill assembly on bottom, if a separate hy-drill or B.O.P. is used.

- C. Fill and Kill Lines: The fill and kill lines (2" tubing or heavy duty line pipe) are to be connected thru the 2" valves on the casing head and thru a manifold to permit ready switching from the fill to kill lines.
5. Auxillary Equipment:
A float valve is to be used in the bottom drill collar at all times. A safety valve that can be used in the drill pipe will be kept within easy reach on the rig floor at all times.
6. Anticipated Pressures:
The shut-in pressures of the Dakota, Cedar Mountain, and Morrison formations at depths of 2000' to 3000' in the area have been measured at about 600# to 800# maximum.
7. Drilling Fluids:
Air will be used to drill the subject well until water is encountered, then air-soap-water mist will be used to drill the well deeper. In case of excessive caving problems, it may be necessary to convert to mud.
8. Production Casing:
A. Hole size for production casing will be 6 1/2".
B. Approximate setting depth will be about 2300'.
C. Casing Specs. are: 4 1/2" O.D.: K-55, 10.50#; 8-rd thread; R-3, new.
D. If good production is obtained, the casing will be run with a guide shoe at the bottom and about six centralizers and cemented conventionally with sufficient R.F.C. cement to cover 200 ft. above the top of the Dakota formation. The production zone will be perforated, 2 3/8" O.D. tubing will be run, and the well completed conventionally. In the event production is small, it may be desirable to minimize the damage to the formation by keeping all mud and cement off the formation. In this case the procedure outlined below will be used.
E. Casing will be run with about six centralizers and a cement basket with DV tool set above the production zone. There will be sufficient casing to extend thru the production zone below the basket with a blind guide shoe on the bottom. The casing will be cemented above the packer with about 85 sks of cement (sufficient to cement thru the Dakota formation). The cement will be allowed to cure at least 48 hrs. The plug can then be drilled out and the casing perforated below the DV tool. Two inch tubing will be run and secured in the tubing head prior to perforating.

Surface Use Plan

Cisco Drilling & Development Inc.

Cisco Well #15

1. EXISTING ROADS - Area Map Exhibit "B" is a reproduction of portions of Sego Canyon, Cisco Springs Quadrangles
 - A. Exhibit "A" shows the proposed well site as staked. Drill site and directional reference stakes have been completed and flagged during our on-site field work.
 - B. From the west exit of Interstate 70, proceed along state road 347 approximately 2 miles to existing county road. Proceed north-westerly along said road a distance of approx. 15 miles to intersection with dirt road located in N $\frac{1}{4}$, Sec. 25, T20S, R21E.
 - C. Access roads to the location are labeled on map, Exhibit "B".
 - D. This is an exploratory well. Existing public and ranch roads within a three mile radius are shown on map, Exhibit "B", and consist of a sandy-dirt surface.
 - E. The existing roads will require little grading, with no additional road material necessary. With production, we anticipate having to grade and crown the roads into the well location but should not have any problems with the existing main approach roads.
2. PLANNED ACCESS ROAD
 - 1) The width of the existing road is about 12 feet and is not expected to be wider than 16 feet.
 - 2) The maximum anticipated grade from the preliminary survey will not exceed 5% grade.
 - 3) No turnouts will be necessary on the access road.
 - 4) There will be no ditches or water turnouts necessary because the main access roads are already in this area.
 - 5) No culverts or major cuts or fills will be necessary on the access road.
 - 6) We anticipate not using any surfacing material for the access roads.
 - 7) No gates, cattleguards, or fence cuts will be necessary.
 - 8) All new roads or reconstructed roads have been center-line flagged; there will be one low water crossing on the new approach road, shown on map, Exhibit "B".

3. LOCATION OF EXISTING WELLS WITHIN TWO MILE RADIUS

- 1) Water wells - None
- 2) Abandoned wells - See Exhibit "B"
- 3) Temporarily abandoned wells - None
- 4) Disposal wells - None
- 5) Drilling wells - See Exhibit "B"
- 6) Producing wells - See Exhibit "B"
- 7) Shut-in wells - See Exhibit "B"
- 8) Injection wells - None
- 9) Monitoring or observation wells - None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. Presently, the Lessee does not control or own any tank batteries, production facilities, oil, gas, injection or disposal lines within a one mile radius.
- B. A plan for the anticipated production equipment, if the well is successful, is submitted on Plat No. 2. This location should stay within the boundary of the proposed well pad. The dimensions of the pad are 106'x150'. No additional construction materials will be required. Protective measures for livestock and wildlife will include all pits being fenced on three sides during drilling and will be fenced on the fourth side and overhead flagging installed after drilling is completed and prior to filling.
- C. Areas not needed for production equipment will be surface graded, contoured and reseeded to normal topography.

5. LOCATION AND TYPE OF WATER SUPPLY

Since the proposed well is to be drilled with air for circulation, very little water will be required. The water needed will be hauled by truck to the location by Colorado Pacific Petroleum (see accompanying permit), located in Grand Junction, Colorado. They will get their water at Cisco Springs or from the Colorado River. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIALS

No additional road material, gravel, sand or culverts will be required. There will be no low water crossings on the approach road to Cisco Well. All existing, new and reconstructed, roads are outlined on the enclosed map. Upon production, only existing materials on the site will be used for permanent road. The surface and mineral ownership are both held by U.S.A.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reservoir and burn pit will be constructed at the well site as shown on Plat No. 3. All excess water, mud, and drill cuttings will be deposited into the reservoir pit. All material and garbage will be put into the trash container and removed from location. A chemical toilet will be furnished for human waste. The approximate dimensions of the reservoir pit are shown on Plat No. 3. When the pits are dry and the weather permitting, all pits will be folded in and covered after cessation of drilling operation. Any oil left on the surface of the reservoir pit will be either skimmed off or burned off prior to covering the reservoir pit. The reservoir pit will also be fenced on three sides during drilling and will be fenced on the fourth side and overhead flagging installed after drilling is completed and prior to filling.

8. ANCILLARY FACILITIES

No camp facilities other than two or three house trailers at the well site will be needed. No air strips will be required.

9. WELL SITE LAYOUT

A plan for the drilling equipment layout required for the drilling of the proposed well is shown on Plat No. 3. The approximate dimensions of the site, direction of drill rig setting, reservoir pit location with dimensions, and equipment arrangements are shown on this plat. The drilling site is located on the east side of the Strychnine Wash on an area 100'x150' and slopes from the north to the south. The top soil (approximately 1 foot) will be stockpiled in the southwest corner of this drill site. A cross section of this area is provided in the lower left hand side of Plat No. 3. The maximum cut will be 2'-3' along the north sides. The reservoir pit will be placed on the west side of the site and will be unlined.

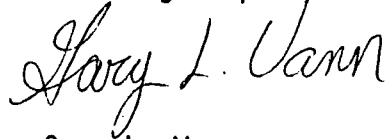
10. PLANS FOR RESTORATION OF SURFACE

After drilling operations have been concluded, and the equipment removed, the well site will be cleaned, rat hole and mouse hole filled in; the cellar filled in around well marker or well head; the location and roads leveled and restored to the normal topography; top soil spread back over the location and reseeded if the well is unsuccessful. If the well is completed for production, the location will be cleaned and leveled for the production equipment; oil on pits will be either skimmed off or burned off; the pits will be folded in and leveled. This work will be conducted as soon as feasible, hopefully, within 60 days after the drilling equipment has been removed. When drilling is completed, we will reseed during the more favorable November-December period by drill.

11. OTHER INFORMATION

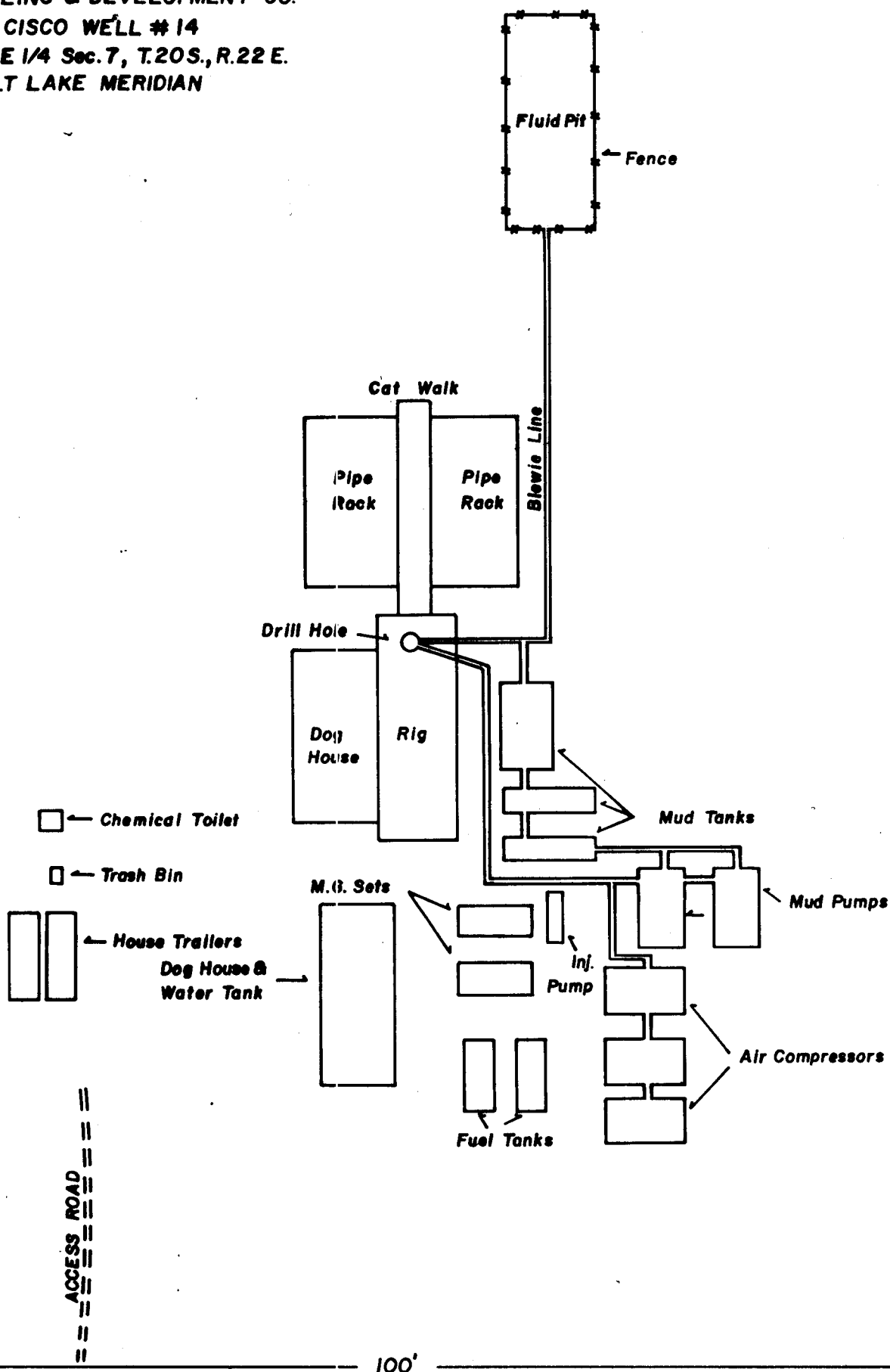
Topography of the land is a desert highland consisting of erosional hills, mesas and plateaus. Upper Sonoran Zone greasewood, salt brush, sagebrush, rabbit brush grow in a sandy loam saline soil, which supports various insect, rodent and reptile populations. There are no known archaeological, historical or cultural sites in the area. There are no occupied dwellings in the area. The surface and mineral ownership are both held by the U.S.A.

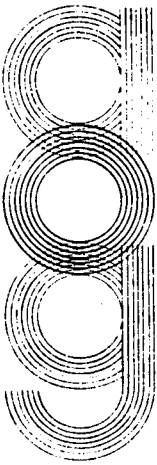
12. Field Representative who can be contacted concerning compliance of this Surface Use Plan is:

A handwritten signature in cursive script that reads "Gary L. Vann".

Gary L. Vann
840 Rood Ave.
Grand Junction, CO 81501
(303) 245-3505

CISCO DRILLING & DEVELOPMENT CO.
 CISCO WELL #14
 NW 1/4 NE 1/4 Sec. 7, T.20S., R.22 E.
 SALT LAKE MERIDIAN





ambra oil & gas co.

Suite 420-430
115 South Main • Salt Lake City, Utah 84111
(801) 532-6640
NASDAQ: AOGC

RECEIVED NOV - 5 1980

November 3, 1980

TMCO Limited
840 Rood Avenue
Grand Junction, CO 81501

ATTN: Jim Kyle

Dear Mr. Kyle:

This letter authorizes TMCO Limited to purchase waters from us at Cisco Springs, Grand County, Utah. Ambra Oil and Gas hereby contracts that it is the owner of one acre of foot per year of water from Cisco Springs. This is a new allocation, and Ambra Oil and Gas has used none of this water to date. Therefore, the agreed rate established is \$10 per load (2,000 gallons) will become due and payable up removal of this water.

Ambra Oil and Gas Company hereby authorizes TMCO to use up to 10 loads (20,000 gallons of water).

Sincerely yours,

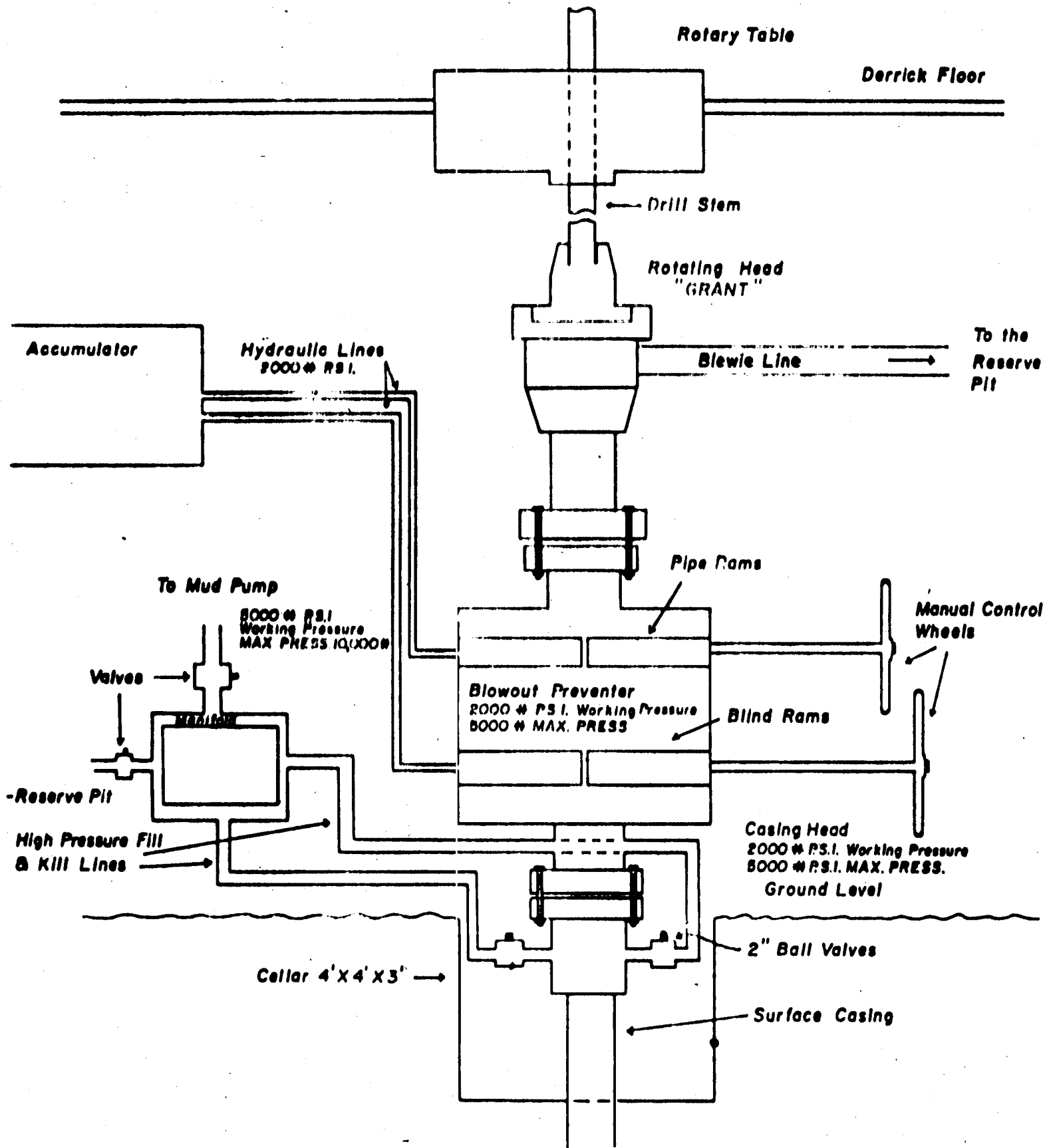
Kerry M. Miller
Production Manager

KMM/jj

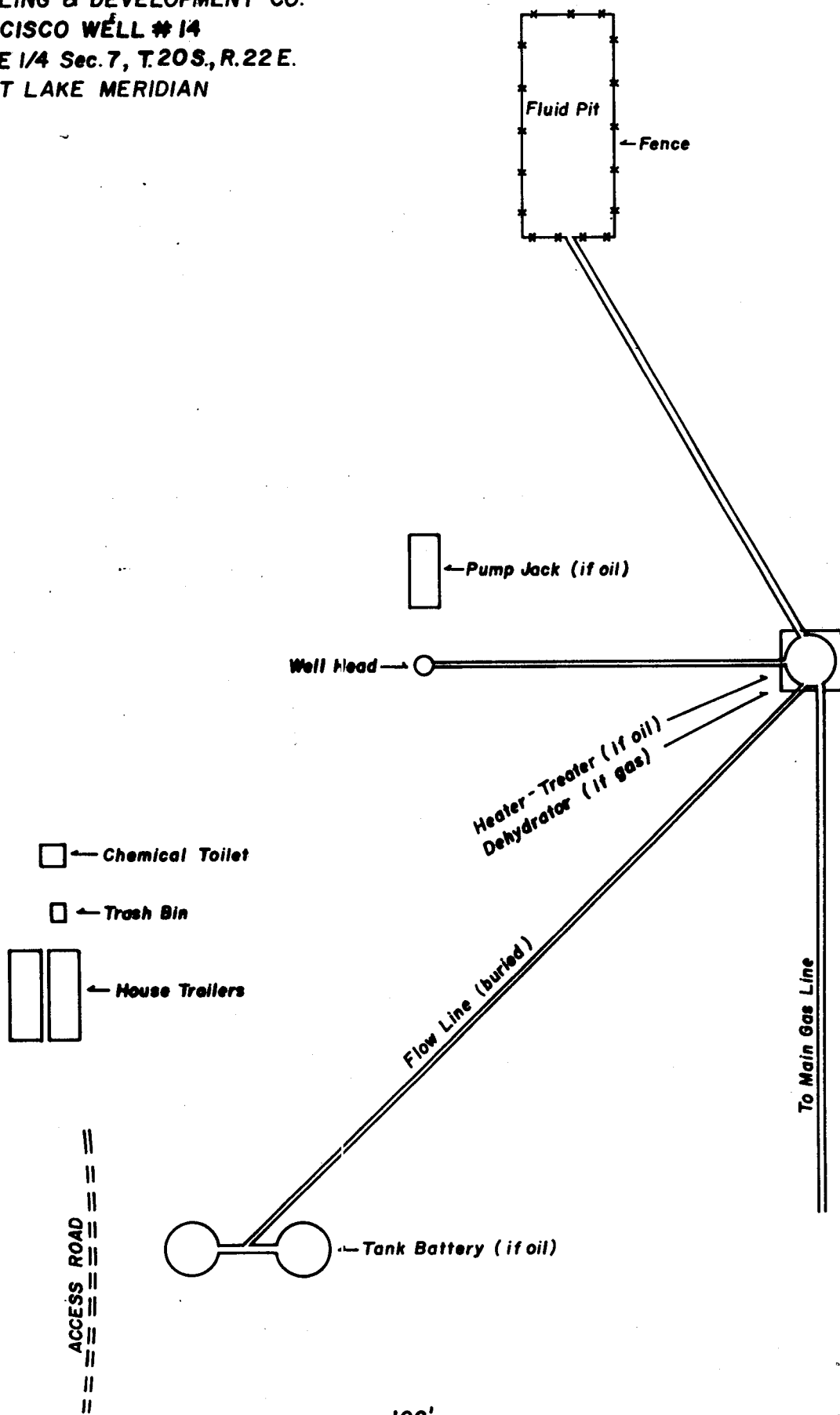
cc: Tony Cox
Wes Pettingill

**SCHEMATIC DIAGRAM OF
CONTROL EQUIPMENT FOR THE
CISCO DRILLING & DEVELOPMENT CO.**

**CISCO WELL # 14
NW 1/4 NE 1/4 Sec. 7, T.20S, R.22E.
SALT LAKE MERIDIAN**



PLAN FOR PRODUCTION EQUIPMENT
 CISCO DRILLING & DEVELOPMENT CO.
 CISCO WELL #14
 NW 1/4 NE 1/4 Sec. 7, T.20S., R.22 E.
 SALT LAKE MERIDIAN



**** FILE NOTATIONS ****

DATE: Nov. 10, 1980
OPERATOR: Cisco Drilling & Development Co.
WELL NO: Cisco Federal #~~21~~ #23
Location: Sec. 7 T. 20S R. 22E County: Grand

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-019-30742

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: OK as per spacing 102-16B

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-16B-7/26/78

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

November 19, 1980

Cisco Drilling & Development Company
840 Road
Grand Junction, Colorado 81501

Re: Well No. Cisco Federal #23
Sec. 7, T. 20S, R. 22E
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30742.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/ka
cc: USGS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 10, 1982

Cisco Drilling & Development, Inc.
c/o Garback, Giannattteo & Denorfia
P. O. Box 597
27 Meridan Avenue
Southington, Conneticut 06489

Re: See attached page

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

CF/cf

Well No. Cisco Federal #21
Sec. 6, T. 20S, R. 22E.
Grand County, Utah

Well No. Cisco Springs #22
Sec. 7, T. 20S, R. 22E.
Grand County, Utah

Well No. Cisco Federal #23
Sec. 7, T. 20S, R. 22E.
Grand County, Utah

Well No. Cisco Federal #25
Sec. 7, T. 20S, R. 22E.
Grand County, Utah

Cari _____

OAK OIL AND GAS COMPANY, INC.

27 MERIDEN AVENUE
SOUTHINGTON, CONNECTICUT 06489

(203) 621-8525

December 1, 1982

State of Utah
Natural Resources & Energy
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

Gentlemen:

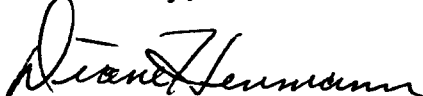
RE: See attached page for list of wells

This is to inform you that we do intend to work these wells at a later date.

At present we are in the process of re-entering Cisco #1 well and Cisco #3 well. We have recently encountered difficulties with Cisco Dome well #25 and have closed it down, causing us to delay any work on the wells that are listed.

If you have any further questions regarding these wells, please don't hesitate to call our office.

Yours truly,



Diane D. Hermann
OAK OIL AND GAS COMPANY, INC.

RECEIVED
DEC 10 1982
DIVISION OF
OIL GAS & MINING

Well No. Cisco Federal #21
Sec. 6, T. 20S, R. 22E.
Grand County, Utah

Well No. Cisco Springs #22
Sec. 7, T. 20S, R. 22E.
Grand County, Utah

Well No. Cisco Federal #23
Sec. 7, T. 20S, R. 22E.
Grand County, Utah

Well No. Cisco Federal #25
Sec. 7, T. 20S, R. 22E.
Grand County, Utah

Well No Cisco Springs #16
Sec. 26, T. 20S, R. 23E.
Grand County, Utah

Well No. Cisco Federal #8
Sec. 34, T. 20S, R. 23E
Grand County, Utah



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 20, 1983

Cisco Drilling and Development Corporation
Oak Oil and Gas Company, Inc.
27 Meriden Avenue
Southington, Connecticut 06489

RE: See wells on attached page

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

Well No. Cisco Federal # 21
1000' FSL, 788' FWL
SW SW, Sec. 6, T. 20S, R. 22E.
Grand County, Utah

Well No. Cisco Springs # 22
1980' FNL, 3300' FWL
SW NE, Sec. 7, T. 20S, R. 22E.
Grand County, Utah

Well No. Cisco Federal # 23
660' FNL, 3300' FWL
NW NE, Sec. 7, T. 20S, R. 22E.
Grand County, Utah

Well No. Cisco Springs # 16
500' FNL, 500' FEL
NE NE, Sec. 26, T. 20S, R. 23E.
Grand County, Utah

Well No. Cisco Federal # 8
1529' FNL, 1407 FEL
SW NE, Sec. 34, T. 20S, R. 24E.
Grand County, Utah



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 1, 1984

Cisco Drilling and Development Corporation
C/O P. L. Driscoll
1933 E Tartan Ave.
Salt Lake City UT 84108

RE: Well No. Cisco Dome #23
API #43-019-30742
660' FNL, 3300' FWL NW/NE
Sec. 7, T. 20S, R. 22E.
Grand County, Utah

Gentlemen:

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded effective one calendar month from the date of this notice.

A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/cj

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Cisco Drilling and Development Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 27 Meriden Ave. Southington, Conn. 06489		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW¼ NE¼ (660 FNL & 3300' FWL)		8. FARM OR LEASE NAME Cisco-Federal	
14. PERMIT NO. 43-019-30742		9. WELL NO. #23	
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Cisco Dome	
		11. SEC., T., R., M., OR B.L. AND SUBVY OR AREA Sec.7 T20S R22E	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

☐
☐
☒
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
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REPAIRING WELL

☐
☐
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☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Cisco Drilling and Development Co. does not intend to drill this well.

Please consider it as a location abandoned and cancel the drilling permit.

RECEIVED
FEB 22 1984DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Patrick H. Russell

TITLE Consultant

DATE

2/13/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: